75.65 Opacity reports.

75.66 Petitions to the Administrator.

75.67 Retired units petitions.

APPENDIX A TO PART 75—SPECIFICATIONS AND TEST PROCEDURES

APPENDIX B TO PART 75—QUALITY ASSURANCE AND QUALITY CONTROL PROCEDURES

APPENDIX C TO PART 75—MISSING DATA ESTI-MATION PROCEDURES

APPENDIX D TO PART 75—OPTIONAL SO_2 EMISSIONS DATA PROTOCOL FOR GAS-FIRED AND OIL-FIRED UNITS

APPENDIX E TO PART 75—OPTIONAL NO_x EMISSIONS ESTIMATION PROTOCOL FOR GASFIRED PEAKING UNITS AND OIL-FIRED PEAKING UNITS

APPENDIX F TO PART 75—CONVERSION PROCE-

APPENDIX G TO PART 75—DETERMINATION OF CO_2 EMISSIONS

APPENDIX H TO PART 75—REVISED TRACEABILITY PROTOCOL No. 1

APPENDIX I TO PART 75—OPTIONAL F—FACTOR/ FUEL FLOW METHOD [RESERVED]

APPENDIX J TO PART 75—COMPLIANCE DATES FOR REVISED RECORDKEEPING REQUIRE-MENTS AND MISSING DATA PROCEDURES

AUTHORITY: 42 U.S.C. 7601 and 7651, et seq.

Source: $58\ FR\ 3701$, Jan. 11, 1993, unless otherwise noted.

Subpart A—General

§75.1 Purpose and scope.

(a) *Purpose.* The purpose of this part is to establish requirements for the monitoring, recordkeeping, and reporting of sulfur dioxide, nitrogen oxides, and carbon dioxide emissions, volumetric flow, and opacity data from affected units under the Acid Rain Program pursuant to sections 412 and 821 of the Clean Air Act, 42 U.S.C. 7401–7671q as amended by Public Law 101–549 (November 15, 1990) (the Act).

(b) Scope. (1) The regulations established under this part include general requirements for the installation, certification, operation, and maintenance of continuous emission or opacity monitoring systems and specific requirements for the monitoring of SO₂ emissions, volumetric flow, NO_x emissions, opacity, CO₂ emissions and SO₂ emissions removal by qualifying Phase I technologies. Specifications for the installation and performance of continuous emission monitoring systems, certification tests and procedures, and quality assurance tests and procedures are included in appendices A and B to this part. Criteria for alternative monitoring systems and provisions to account for missing data from certified continuous emission monitoring systems or approved alternative monitoring systems are also included in the regulation.

(2) Statistical estimation procedures for missing data are included in appendix C to this part. Optional protocols for estimating SO₂ mass emissions from gas-fired or oil-fired units and NO_x emissions from gas-fired peaking or oil-fired peaking units are included in appendices D and E, respectively, to this part. Requirements for recording and recordkeeping of monitoring data and for quarterly electronic reporting also are specified. Procedures for conversion of monitoring data into units of the standard are included in appen $dix\ F$ to this part. Procedures for the monitoring and calculation of CO2 emissions are included in appendix G of this part.

[58 FR 3701, Jan. 11, 1993; 58 FR 34126, June 23, 1993; 58 FR 40747, July 30, 1993]

§ 75.2 Applicability.

- (a) Except as provided in paragraph (b) of this section, the provisions of this part apply to each affected unit subject to Acid Rain emission limitations or reduction requirements for SO_2 or NO_x .
- (b) The provisions of this part do not apply to:
- (1) A new unit for which a written exemption has been issued under §72.7 of this chapter (any new unit that serves one or more generators with total nameplate capacity of 25 MWe or less and burns only fuels with a sulfur content of 0.05 percent or less by weight may apply to the Administrator for an exemption); or
- (2) Any unit not subject to the requirements of the Acid Rain Program due to operation of any paragraph of §72.6(b) of this chapter; or
- (3) An affected unit for which a written exemption has been issued under §72.8 of this chapter and an exception granted under §75.67 of this part.

[58 FR 3701, Jan. 11, 1993, as amended at 58 FR 15716, Mar. 23, 1993; 60 FR 26516, May 17, 1995]